



# LETTER AGREEMENT

No. 91-2-PGE



Pacific Gas and Electric Company  
Industrial Relations Department  
215 Market Street  
San Francisco, California 94106  
[415] 973-1125

International Brotherhood of  
Electrical Workers, AFL-CIO  
Local Union 1245, IBEW  
P.O. Box 4790  
Walnut Creek, California 94596  
[415] 933-6060

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Richard Bradford, Manager

Jack McNally, Business Manager

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January 4, 1991

Local Union No. 1245  
International Brotherhood of  
Electrical Workers, AFL-CIO  
P. O. Box 4790  
Walnut Creek, CA 94596

Attention: Mr. Jack McNally, Business Manager

Gentlemen:

Pursuant to Subsection 204.4(b) and Sections 205.19 and 206.12 of the Physical Agreement, the following represents Company's understanding of the agreement reached in the recently concluded Rerate Negotiations.

Attachment A - This attachment indicates the revised substation ratings utilizing the Point Assignment and Questionnaire for System Operator Responsibility agreed to in Letter Agreement 88-48-PGE.

Attachment B - Point Assignment and Questionnaire for System Operator Responsibility. This contains the rating system for assessing the level or responsibility for the System Operator classification as revised from Letter Agreement 88-48-PGE and is applicable to future station evaluations.

The rate of pay changes indicated in Attachment A shall become effective on January 1, 1991. However, Company retains the opportunity to verify the point evaluations for Mission and Morro Bay prior to January 1, 1991. In the event there is a dispute over the rating of those two stations, the Union will be informed prior to January 1, 1991.

Company and Union agree that System Operators at stations with 500kV responsibility shall be rated as System Operator No. 1 and those stations will no longer be surveyed.

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Future surveys will be completed for the period of August - July with the expectation that the parties will endeavor to meet in October of every other year.

Company and Union agree that issues related to Roving Operators and Utility Operators will be addressed upon either party giving notice to the other of the intent to meet.

Unless specifically addressed in this letter agreement, all other provisions in Letter Agreement 88-48-PGE remain in effect.

If you are in accord with the foregoing and the attachments and agree thereto, please so indicate in the space provided below and return one executed copy of this letter to Company.

Very truly yours,

PACIFIC GAS AND ELECTRIC COMPANY

By Richard B. Bradford  
Manager of Industrial Relations

The Union is in accord with the foregoing and the attachments and it agrees thereto as of the date hereof.

LOCAL UNION NO. 1245, INTERNATIONAL  
BROTHERHOOD OF ELECTRICAL WORKERS, AFL-CIO

Jan 9, 1991

By Jack Weber  
Business Manager

:mc

**POINT ASSIGNMENTS**

	<u>PRESENT RATING</u>	<u>1990 POINTS</u>	<u>EQUIVALENT RATING</u>
<u>GOLDEN GATE</u>			
SFDO	1	133,206	1
SAN MATEO/BELMONT	1	91,086	1
MARTIN	2	26,678	2
MISSION	2	31,642	2
<u>MISSION TRAIL</u>			
CUPERTINO	2	48,992	2
DIABLO CANYON	1		1
EDENVALE	1	86,977	1
METCALF	1		1
MORRO BAY	2	72,861	1*
MOSS LANDING	1		1
SALINAS	2	52,817	2
SANTA CRUZ	2	29,371	2
<u>SACRAMENTO</u>			
AUBURN	2	38,106	2
CHICO	2	31,644	2
COTTONWOOD	2	36,395	2
MARYSVILLE	2	46,488	2
ROUND MOUNTAIN	1		1
TABLE MOUNTAIN	1		1
VACA DIXON	1		1
<u>SAN JOAQUIN</u>			
BAKERSFIELD	1	63,071	1
FRESNO	1	95,440	1
LOS BANOS	1		1
MERCED	1	71,206	1
MIDWAY	1		1
STOCKTON	1	83,989	1
TESLA	1		1
<u>REDWOOD</u>			
FULTON	1	83,222	1
HUMBOLDT	2	33,826	2
IGNACIO	2	45,075	2
TULUCAY	2	24,343	2
<u>EAST BAY</u>			
DIABLO	1	151,100	1
MISSION	2	96,164	1*
MORAGA	2	52,732	2
NEWARK	1	68,249	1
PITTSBURG/CO CO	1	66,447	1
STATION "C"	1	73,674	1
STATION "G"	2	41,698	2

\*POSSIBLE CHANGE

SYSTEM OPERATOR POINT ASSIGNMENTS

HYDRO GENERATION DEPARTMENT

1990 REVIEW

LOCATION	CURRENT POINTS	PROPOSED RATING
CARIBOU	50111	2
DRUM	63142	1
PIT 3	43525	2
PIT 5	44836	2
ROCK CREEK	51237	2
TIGER CREEK	49221	2
WISE	50304	2

POINT ASSIGNMENT AND  
QUESTIONNAIRE FOR SYSTEM OPERATOR RESPONSIBILITY

LOCATION \_\_\_\_\_ DATE COMPLETED \_\_\_\_\_

COMPLETED BY (name) \_\_\_\_\_ CLASSIFICATION \_\_\_\_\_

(NOTE: In each instance where an arithmetic functions is required, answers should be accurate to two decimal places. For example, average number of switching operations per switching program = 34.567, round answer to 34.57.)

- |  | <u>ASSIGNED<br/>POINTS</u> |
|--|----------------------------|
| 1. Number of substation transformer banks that are routinely inspected within jurisdiction including power production. include only those where the inspection sheets are reviewed by the switching center.                                | <u>4 per</u>               |
| 2. Number of substations and powerhouses switchyards under the center's jurisdiction .   | <u>4 per</u>               |
| 3. Number of underground networks.   | <u>4 per</u>               |
| 4. Number of transmission lines with switching jurisdiction (as listed in jurisdiction letter).  | <u>6 per</u>               |
| 5. Number of synchronous condensers in station.  | <u>500 per</u>             |
| 6. Total number supervisory control functions and indicating points. Include alarm, status and data points.  | <u>3 per</u>               |
| 7. Number of stations or locations from which alarms are received and on which some action must be taken. (Remote only, excluding 6.) List such alarms as intrusions, remote stations, noller, radio, lease lines, etc.                    | <u>5 per</u>               |
| 8. Does this location have regular customer contact? Include commercial customers.   | <u>500 if yes</u>          |
| 9. Does this location have CTAS responsibility?  | <u>500 if yes</u>          |
| 10. Number of station circuit breakers and MOAS's within the center's jurisdiction.  | <u>6 per</u>               |
| 11. Number of distribution line reclosers and sectionalizers.  | <u>4 per</u>               |
| 12. Number of applications (average per year, based on most recent two year period). List below the total number of Clearance/Load Transfer/Nontest/Notification forms (Form 62-3470) processed at the location during the last two years. | <u>5 per</u>               |

Most recent 1 year period: \_\_\_\_\_ applications: \_\_\_\_\_

Next prior 1 year period: \_\_\_\_\_ applications: \_\_\_\_\_

Total applications for two year period: \_\_\_\_\_

Average applications for 1 year period: \_\_\_\_\_

**Example:**

Period: 8/1/90 to 7/31/91: 1750 applications

Period: 8/1/91 to 7/31/92: 1890 applications

Total applications for two year period: 3630

Average applications for 1 year period: 1815

13. Average number of switching operations per year per switching programs for all Applications listed in Item #12, for last two years, as listed on Form 62-3469, Annual Clearance/Nontest/Notification Record. Attach a copy of Form 62-3469 for each of the time periods to this Questionnaire.

Example: Location has 1800 switch logs for most current year with a total of 62,226 operations, and 1750 switch logs with a total of 57,385 operations the last prior year. Total logs for two year period = 3630; total operations for two year period = 119,611; average steps per log =

$\frac{119,611}{3630} = 32.95$  average operations per log.

$1815 \times 32.95 \times .5 = 29,902$  points

14. Does the center complete distribution, transmission or generation outage reports? 50 each
15. Does the center make up Regional/Division daily or monthly operating report? 50 each
16. Number of generating units in this powerhouse? 5,000 each
17. Total number of units that are supervisory controlled. 1,000 each
18. Total number of generators in jurisdiction excluding those listed in 16 and 17. Report only those listed in jurisdiction letters. 500 each
19. Number of qualified facilities reported. 25 each
20. List reservoir and water delivery systems as to the responsibility involved in the correct and economical operation of the system as follows:
- RESERVOIRS:
- a. Rated as heavy responsibility. 2,000
- b. Rated as moderate responsibility. 500
- c. Rated as minor responsibility. 100

**CANAL SYSTEMS:**

- a. Rated as heavy responsibility. 2,000
- b. Rated as moderate responsibility. 500
- c. Rated as minor responsibility. 100
21. Does this center complete generation and/or water reports? 50 each
22. Does this center perform switching within the switching center, that requires the use of the protective switching suit? 500 if yes
23. Has the center been assigned transmission voltage control responsibility by Power Control? 100 if yes
- a. Does center have manual control over voltage control equipment used in (23)? 100 if yes
24. Has this center been assigned the Region fire contract center? Record a "yes" if the center is required to notify other division headquarters. 100 if yes
25. TOTAL POINTS FOR ITEMS NUMBER 1 THROUGH 25: \_\_\_\_\_
26. How many authorized Journeyman shift operators are there at this location, excluding relief operators? (Do not include authorized positions that have been vacant for a period of six months or more unless the headquarters is actively attempting to fill the vacancy.) \_\_\_\_\_
27. The total compiled points for items 1 through 25 divided by the authorized shift positions, then added to the compiled points = total survey points. \_\_\_\_\_
- Example:
- If location has 4 authorized shift operators and a total of 40,000 points for items number 1 through 25:
- $$\frac{40,000}{4} = 10,000$$
28. Do the operators have physical switching responsibilities within the center:
- a. Heavy (26 or more breakers) 3,500
- b. Moderate (10-25 breakers) 2,000
- c. Minor (1-9 breakers) 1,000
29. Total of lines 26, 28 and 29: \_\_\_\_\_

